

## Assumptions to the Annual Energy Outlook 2009

**Table 13.4. Aggregate Regional RPS Requirements**

Region <sup>1</sup>	2015	2025	2030
ECAR	3.0%	5.7%	5.7%
ERCOT	5.0%	5.0%	5.0%
MAAC	10.1%	15.4%	15.4%
MAIN	6.7%	15.3%	15.3%
MAPP	8.5%	11.1%	11.1%
NY <sup>2</sup>	18.3%	18.3%	18.3%
NE	9.3%	12.6%	12.6%
FL	0.0%	0.0%	0.0%
STV	0.9%	1.9%	1.9%
SPP	0.0%	0.0%	0.0%
NWP	7.3%	13.0%	13.0%
RA	4.2%	6.9%	6.9%
CNV <sup>3</sup>	*	*	*

<sup>1</sup> See chapter on the electricity Market Module for a map of the electricity regions

<sup>2</sup>California is not projected to meet RPS targets because of funding limitations. EIA projects that currently authorized funds will support the addition of approximately 900 MW of additional renewable capacity through 2011.